

7-21-61 We are unable to obtain any reports on this well as the
driller is dead and Mr. Hogan is in an institution, any

FILE NOTATIONS			
Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	<input checked="" type="checkbox"/>
Entered On S R Sheet	<input checked="" type="checkbox"/>	Copy NID to Field Office	<input checked="" type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>	Approval Letter	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Disapprove Letter	<input type="checkbox"/>
IWR for State or Fee Land	<input type="checkbox"/>		
COMPLETION DATA:			
Date Well Completed	<input type="checkbox"/>	Location Inspected	<input type="checkbox"/>
OW _____ WW _____ TA _____		Bond released	<input type="checkbox"/>
GW _____ OS _____ PA _____		State of Fee Land	<input type="checkbox"/>
LOGS FILED			
Driller's Log	<input type="checkbox"/>		
Electric Logs (No.)	<input type="checkbox"/>		
E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____			
Let _____ Mi-L _____ Sonic _____ Others _____			

*Field Permit
(water sample)*

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or
operations suspended

1-9-57

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

July 3, 1956

Midwestern Gas and Oil Co.
170 South State
Salina, Utah

Gentlemen:

It has come to the attention of this office that you intend drilling a well in Section 29, Township 20 South, Range 24 East, Grand County.

Under the General Rules and Regulations adopted by the Utah Oil and Gas Conservation Commission any individual or corporation intending to drill for oil and/or gas in the State of Utah must file a notice of intention to drill with this office and have said notice approved by the Commission before commencement of drilling operations except for those cases which fall under Rule A-3 of these rules and regulations.

It would appear that this well does not fall within the exception provided for under Rule A-3.

Therefore, prior to commencement of drilling operations on this well, you are requested to file a notice of intention to drill with this office and have the same approved.

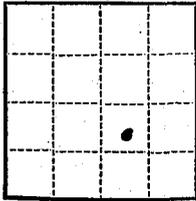
There is enclosed herewith a copy of our rules and regulations for your information and use.

Yours very truly,

CLEON B. FEIGHT
SECRETARY

CBF:co

cc: Don Russell, Dist. Eng.
USGS, Federal Bldg.
Salt Lake City, Utah



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. B-012044

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 5, 1956

Well No. Rusty #1 is located 1925 ft. from 1990 ¹⁹⁷⁰ S line and 650 ft. 1990 ¹⁹⁷⁰ E side of Sec. the
S. 1/4 Cor. Sec. 29, 20 S., 24 E., S. L. B.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Cisco Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4550 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Entrada sands, depth 1400ft., 8 1/2 inch, 24 lb. A. P. I. surface casing
150 ft. Albreston cement. Will use mud.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company G. K. HOGAN

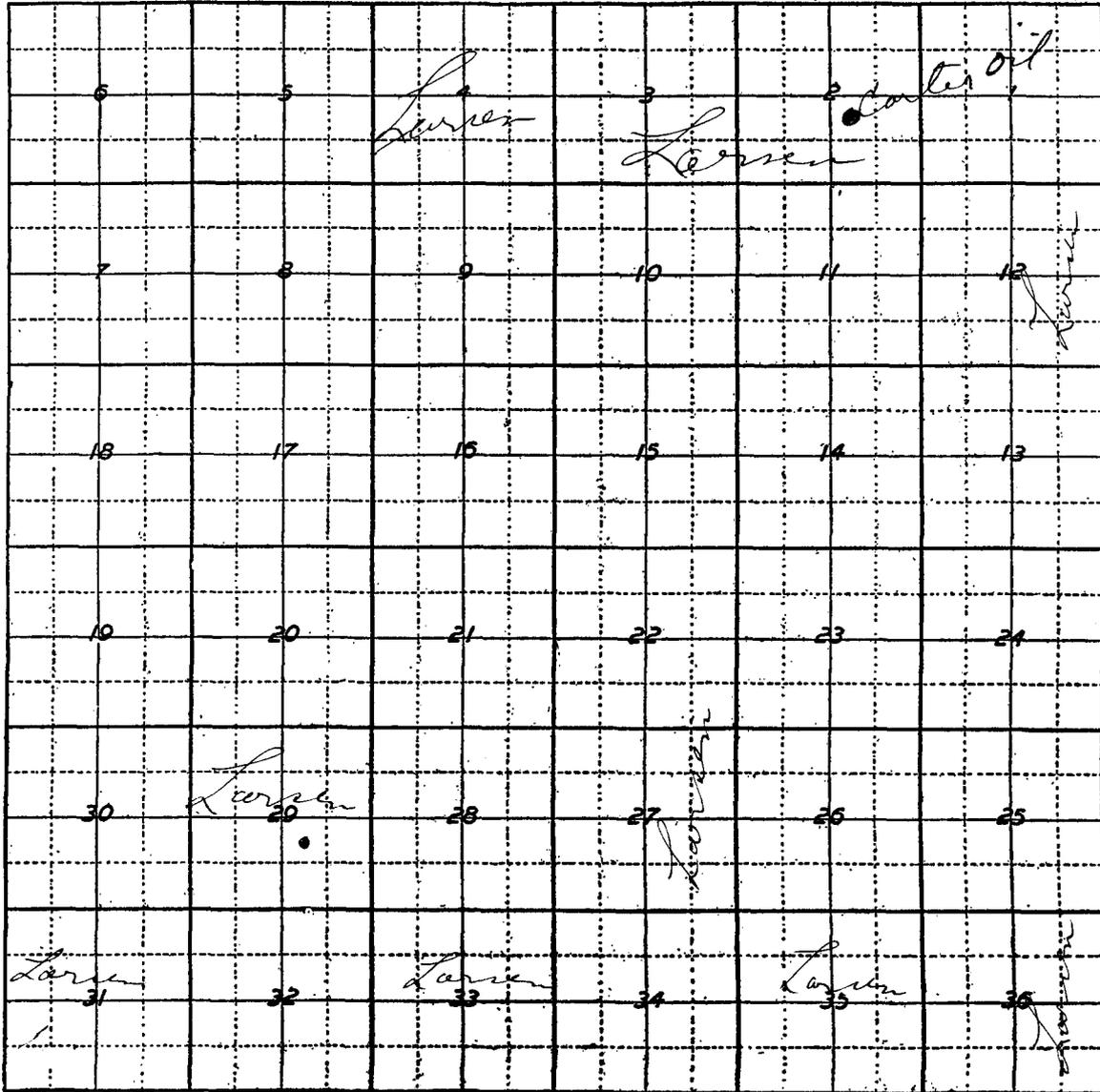
Address 170 South State
Salina, Utah

By G. K. Hogan

Title Vice-Pres. & General Mgr.

County.

Township No. **Range No.** **Meridian.**



Township..... Range..... Meridian.....

SCALE 5280 FEET TO AN INCH

3rd ave
10 E
Em 3396
Holt
Perfect Realty
Hert -

This is that well
in the Ute Indian Reser

Jack ¹³⁷⁰⁰

Don Russell
approved
T205 R24E
Grand County
Well
G. K. Hogan
Midwest Oil & Gas
1925 S ^{approx} 29
1970 E

July 9, 1956

G. K. Hagan
170 South State
Salina, Utah

Dear Sir:

This is to acknowledge receipt of your notice of intention to drill Well No. Rusty 1, which is to be located 1925 from the south line and 1970 feet from the east line of Section 29, Township 20 South, Range 24 East, S1EM, Grand County

Please be advised that, insofar as this office is concerned, approval to drill said well in said location is hereby granted.

Yours very truly,

CLEON B. FRIGHT
SECRETARY

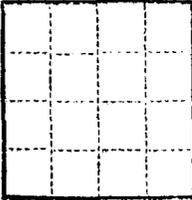
cc: Don Russell, Dist. Eng
USGS
Federal Bldg, City

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. 11012044

Unit



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... July 17, 1956

Well No. Bury #1 is located 1925 ft. from 100 line and 650 ft. from E line of sec. ~~10~~

of S 1/4 Cor. Sec. 29 20 S 24 E S19
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Clase Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4550 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

7/15/56 Set 10"- 34lb. 106ft. surface casing cement from bottom to top.
 Were unable to get any more surface casing because of steel strike.
 WOC 48 hrs. Resumed drilling 9" hole 7-17-56.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company George K. Hogan

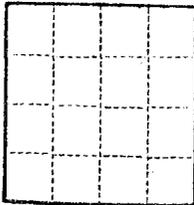
Address 170 South State St.,

Salina, Utah

By [Signature]

Title Vice-Pres. & General Mgr.

[Signature]



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-012044
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 2, 1937

Well No. Musty #1 is located 1025 ft. from N line and 380¹⁹⁹⁰ ft. from W line of sec. _____

S. 20 S. 20 E. S. 1 & 2
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wasatch (Field) Grand (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4580 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We would like to have permission to plug Musty #1, as follows;
Plug back from 1250' to 546' with mud and 25 sacks of cement.
Then try to pull all of the pipe that we can pull. Then at this point we will set another cement plug of 25 sacks of cement. Then fill to the bottom of the surface pipe with mud and then fill the rest of the way with cement, with a 4" pipe marker in the top of the well.

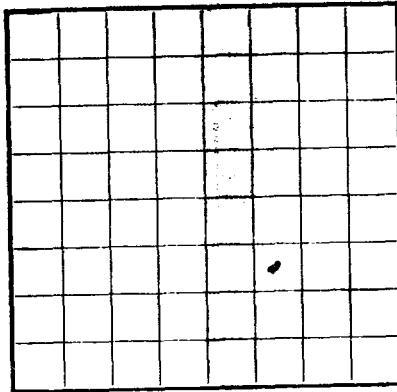
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company J. K. HOGAN

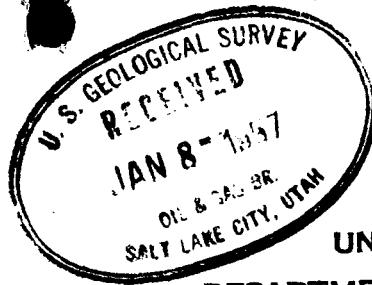
Address 170 South State Street

Salina, Utah

By [Signature]
Title DRILLING SUPERVISOR



LOCATE WELL CORRECTLY



U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER 012044
LEASE OR PERMIT TO PROCEED

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

LOG OF OIL OR GAS WELL

Company G. K. HOGAN Address 170 South State St. Salina, Utah
Lessor or Tract Jerry Phillips Field Cisco State Utah
Well No. Rusty #1 Sec 29 T 20s R 24 Meridian S. L. B. County GRAND
Location 1925 ft. E. of N. Line and 600 ft. E. of E. Line of Sec. 29, T. 20S, R. 24E (Derrick base station to top level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed H. S. Wilde

Date January 3, 1957

Title Drilling Super.

The summary on this page is for the condition of the well at above date.

Commenced drilling July 11, 1956 Finished drilling Sept. 20, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 427 to 435 No. 4, from _____ to _____
No. 2, from 576 to 602 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 300 to 302 No. 3, from 447 to 450
No. 2, from 415 to 418 No. 4, from 730 to 735

CASING RECORD

1206 1208

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
10 3/4	32	10	Used	106	HOWC				5
6 5/8	20	8	HOWC	222	HOWC	877	805		WT string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	106	35	Dumped	None	None
6 5/8	819	27.5	HOWC	None	None

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

FOLD MARK

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from 0 feet to 1250 feet, and from _____ feet to _____ feet

DATES

8/22, 1956 Put to producing 8/22, 1956
 The production for the first 24 hours was 14 barrels of fluid of which 75% was oil; 25%
 emulsion; _____% water; and _____% sediment. ADD Gravity, °Bé. 32
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

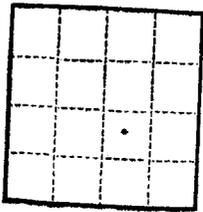
EMPLOYEES

R. L. White, Driller H. E. Smith, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	12	12	Surface
12	35	23	Gray Sand
35	250	215	Blue Shale
250	260	10	Sand
260	280	20	Blue Sand And Shale
280	350	70	Gray Sand
350	427	77	Red and Blue shale. Morrison
427	450	23	Gray Sand
450	500	50	Conglomerate Shales
500	530	30	Gray Bentinite
530	569	39	Red XXI Shale
569	612	43	Sand
612	615	3	Lime
615	674	79	Red and gray shale
674	785	111	Red Sand
785	820	35	Gray Sand
820	833	13	Lime
833	880	47	Red sandy Shale
880	1020	140	Gray Sand and Shale
1020	1180	160	Red and Gray Sand and shale
1180	1210	30	White Sand
1210	1250	40	Pink Sand Stone

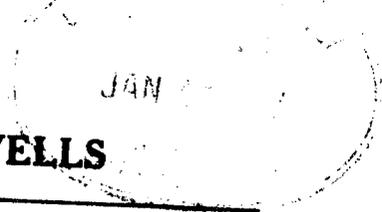
FORMATION RECORD—Continued



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office U 012044
Lease No. _____
Unit _____



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

JAN. 5, 1951

57

Well No. Rusty #1 is located 192' ft. from S line and 1990 ft. from E line of sec. 19
S. 1/4 Cor. Sec. 29, 20 S. 2 E., S. L. B. W line of sec. _____
 _____ and Sec. No.) _____ (Range) _____ (Meridian) UT 8
 _____ (Field) _____ (County or Subdiv) MO _____ (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)
FD 1250 Well was plugged back to 604' with cal seal. 25 bags of cement poured at this point. 220' of 6 5/8 casing was pulled and a plug was set and another 25 bags of cement was poured at this depth. At 68' another plug was set and another 22 bags of cement was poured and a 6' joint of 4" pipe was cemented in with all of the wells data welded on it. The well location was leveled with a bulldozer. And all rubbish was cleaned up.

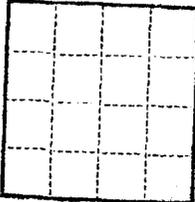
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.
G. A. DODD

Company 170 South State
 Address Salina, Utah

K. L. Wilde

By _____
 Title Drilling Superintendent

D. F. Russell



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-012044
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 22, 1957

Well No. Musty 1 is located 1925 ft. from N line and 650 ft. from E line of sec. the
S. 1/4 Cor. Sec. 28 20 S. 24 E. S. 1. E.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Cisco Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4550 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Fluged back from 1280 to 1093 with 25 sacks of cement. Filled with mud back too 600 set 10 sacks of cement and 2 sacks of calceal, back too 606. Set 25 sacks of cement at 606. Cut 65/8 pipe off at 200 and pulled pipe out. Set 25 sacks of cement. Filled with mud too 100ft. and filled with cement. Set a 10 ft. 4" pipe well datag on it. in top of well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company G. K. FOGAN
Address 170 South State
Salina, Utah

By H. L. Hilde
Title Drilling Super.

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

- PLUGGING METHODS AND PROCEDURE: - The methods and procedure for plugging a well shall be as follows:
- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
 - (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
 - (c) A plug shall be placed at or near the surface of the ground in each hole.
 - (d) The interval between plugs shall be filled with heavy mud laden fluid.
 - (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool CISCO County GRAND

Lease Name Jerry Phillips Well No. Rusty #1 Sec. 29 Twp. 20 Range 24E

Date well was plugged Jan. 3, 1957

Was the well plugged according to regulation of the Commission?

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole. (giving size, top and bottom elevations of each section of abandoned casing.)

Well was plugged from 1285' back to 604' with Cal Seal. 25 Bags of Cement poured at this point. 2 1/2' of 6" casing was pulled and a plug was set and another 25 Bags of Cement were poured at this depth. At 880' another plug was set and another 25 bags of Cement was poured and a 6" bit of 4" pipe was cemented in with all of the well's data welded on it. The well location was leveled with a bulldozer, and all rubbish was cleaned up.

Operator M. Dorgan
Address 170 So. State
Salina, W.V.

AFFIDAVIT

STATE OF UTAH

COUNTY OF

Before me, the undersigned authority, on this day personally appeared , known to me to be the person whose name is subscribed to the above instrument who being by me duly sworn, on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me this day of , 19 .

My Commission expires .

NOTARY PUBLIC

INSTRUCTIONS: Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 149, Capitol Bldg., Salt Lake City 14, Utah.

Pacific Mid-West Gas & Oil Development Co., Inc.

170 South State Street

Salina, Utah

Tel: JA 9-3833

Nov. 6, 1957

The Oil & Gas Conservation Commission

Salt Lake City, Utah

Mr. Cleon B. Feight, Sec.

Dear Sir:

I was just handed a letter from you to G. K. Hogan in regards to a Well Report on the Rusty No. 1 in Cisco. Mr. Hogan has not been back in Utah for several Months because of ill health. The only information I have here in Salina I am sending to you. I don't know where the Well Log is but I have written Mr. W. G. Wilde to try and locate them. As soon as I find same I will complete the Forms you sent and forward them to you. I would appreciate your returning the Sundry Notices and Reports when you are through with them.

We are drilling like hell down here and are just hoping.

Very truly yours

Dallas A. Prows
Dallas A. Prows

PS How is the baby gIRL?

Noted
11-17

November 8, 1957

Pacific Mid-West Gas & Oil
Development Company, Inc.
170 South State Street
Salina, Utah

ATTENTION: Dail A. Prows

Gentlemen:

This is to acknowledge receipt of your letter of November 6, 1957, and the attached Forms U.S.G.S. 9-331A, Sundry Notices and Reports on Wells for your Rusty No. 1 Well.

We are returning them as per your request.

Thank you for your help in this matter.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:en

Attach.

State of Utah
OIL & GAS CONSERVATION COMMISSION
Room 140, State Capitol Building
Salt Lake City 14, Utah

December 9, 1957

G. K. Hogan
170 South State Street
Salina, Utah

Re: REQUEST FOR "REPORT OF
OPERATIONS & WELL STATUS REPORT"

Dear Sir:

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, which was adopted by the Commission on July 9, 1957.

Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22, has been printed on the back of said form.

Federal Form 9-329, Lessee's Monthly Report of Operations may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3, and 4.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

Cleon B. Feight
CLEON B. FEIGHT
SECRETARY

CBF:cn